

COMMONWEALTH OF VIRGINIA
VIRGINIA GAS AND OIL BOARD HEARINGS
January 18, 2011
December 14, 2010 Docket

Pursuant to Sections 45.1-361.9B and 45.1361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will hold its regularly scheduled meeting at 9 a.m. on Tuesday, January 18, 2011, at the Russell County Office Complex, Conference Center, and 139 Highland Drive, Lebanon, Virginia. The hearing scheduled for December 14, 2010 was cancelled due to inclement weather. All items which appeared on the December 14th docket have been reset for hearing on January 18, 2011. The January docket will be heard by the Board on January 25, 2011.

1. The board will receive public comments.
2. A petition from CNX Gas Company, LLC requesting **disbursement of funds** and **authorization of direct payment** of royalties from coalbed methane gas unit Buchanan No. 1 SGU1 for Tract 52, Buchanan County, Virginia. Docket Number VGOB-98-1117-0697-02. (Tract 52 was excluded from the November 2010 approval and continued to December 2010 for consideration.)
3. A petition from CNX Gas Company, LLC requesting **disbursement of funds and authorization of direct payment** of royalties from coalbed methane gas unit Buchanan No. 1, SGU1, Tract 27, Buchanan County, Virginia. Docket Number VGOB-98-1117-0697-03.
4. A petition from CNX Gas Company, LLC requesting **disbursement of funds and authorization of direct payment** of royalties from coalbed methane gas unit V36, Tract 2C, Garden District, Buchanan County, Virginia. Docket Number VGOB-98-0324-0638-04.
5. A petition from CNX Gas Company, LLC requesting **disbursement of funds** from coalbed methane gas unit SLW9, Tracts 68, 68A, 68B, 68C and 69, Buchanan County, Virginia. Docket Number VGOB-92-0421-0217-03.
6. A petition from CNX Gas Company, LLC for **disbursement of funds** from coalbed methane gas unit SLW8, Tracts 49, 50 and 51 Buchanan County, Virginia. Docket Number VGOB-92-0421-0216-03.
7. A petition from CNX Gas Company, LLC for **disbursement of funds** from coalbed methane gas unit SLW7, Tract 31, Buchanan County, Virginia. Docket Number VGOB-92-0218-0185-04.

8. A petition from CNX Gas Company, LLC for **disbursement of funds** from coalbed methane gas unit SLW 6, Tract 21, Buchanan County, Virginia. Docket Number VGOB-92-0218-0184-03.
9. A petition from CNX Gas Company, LLC for **disbursement of funds and to vacate order** from coalbed methane gas unit V-12, for Tract 1, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-91-0618-0134-01.
10. A petition from CNX Gas Company, LLC for **disbursement of funds** from coalbed methane gas unit W10, Tracts 1, 2, 4 and 7, Buchanan County, Virginia. Docket Number VGOB-91-0430-0109-02.
11. A petition from CNX Gas Company, LLC for **disbursement of funds and to vacate order** from coalbed methane gas unit U-12, Tracts 2 and 4, Grundy District, Buchanan County, Virginia. Docket Number VGOB-91-0430-0107-01.
12. A petition from CNX Gas Company, LLC for **disbursement of funds and to vacate order** from coalbed methane gas unit X-11, Tracts 3A, 3B and 3C, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-90-0906-0017-01.
13. A petition from CNX Gas Company, LLC for **disbursement of funds** from coalbed methane gas unit X-10, Tracts 2A, 2D and 2E, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-90-0905-0014-01.
14. The Board, on its own motion, will receive testimony and reconsider its prior approval of a petition for establishment of unit and pooling horizontal coalbed methane unit CC38, Maiden Springs and Garden Districts, Buchanan and Tazewell County, Virginia. Docket Number VGOB-10-1019-2825.
15. A petition from Southeast Land & Mineral, LLC for the **establishment of provisional 160 acre conventional drilling unit**, C7, Tyler District, Washington County, Virginia. Docket Number VGOB-10-1019-2837. Continued from November.
16. A petition from Southeast Land & Mineral, LLC for the **pooling** of Conventional Gas Well Hutton #1, Unit C7, Tyler District, Washington County, Virginia. Docket Number VGOB-10-1019-2838. Continued from November.
17. A petition from Southeast Land & Mineral, LLC for the **establishment of provisional 160 acre conventional drilling unit**, C8, Tyler District, Washington County, Virginia. Docket Number VGOB-10-1019-2839. Continued from November.
18. A petition from Southeast Land & Mineral, LLC for the **pooling** of Conventional Gas Well Carroll #1, Unit C8, Tyler District, Washington County, Virginia. Docket Number VGOB-10-1019-2840. Continued from November.

19. A petition from Southeast Land & Mineral, LLC for the **establishment of provisional 160 acre conventional drilling unit**, D4, Tyler District, Washington County, Virginia. Docket Number VGOB-10-1019-2841. Continued from November.
20. A petition from Southeast Land & Mineral, LLC for the **pooling** of Conventional Gas Well Smith#1, Unit D4, Tyler District, Washington County, Virginia. Docket Number VGOB-10-1019-2842. Continued from November.
21. A petition from CNX Gas Company, LLC for re-pooling of coalbed methane unit EE-14, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-04-0921-1334-02.
22. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit O-80, Rocklick District, Buchanan County, Virginia. Docket Number VGOB-10-1116-2849. Continued from November 2010.
23. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed conventional gas well V-530299, Kenady District, Dickenson County, Virginia. Docket Number VGOB-10-1116-2852. Continued from November 2010.
24. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed conventional gas well V-530218, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-10-1116-2853. Continued from November 2010.
25. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed conventional gas well 900012, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-10-1116-2854. Continued from November 2010.
26. A petition from Range Resources-Pine Mountain, Inc. for establishment of a 112.69 acre drilling unit and pooling of proposed well 900012, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-10-1116-2855. Continued from November 2010.
27. A petition from EQT Production Company for modification of the Nora Coalbed Gas Units AT82, AT81, BH45, BI44, BI45, BJ43, BJ44, BJ45, BK43, BK44, BK45, BL41, BL42, BL43, BL44, BL45, BK50, BM41, BM43, BM45, BN45, BO44, BO45, Dickenson and Buchanan County, Virginia. Docket Number VGOB-89-0126-0009-73. Continued from November 2010.
28. A petition from EQT Production Company for pooling of coalbed methane unit VC-356552, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-10-1116-2856. Continued from November 2010.
29. A petition from EQT Production Company for pooling of coalbed methane unit VC-537796, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-10-1116-2857. Continued from November 2010.

30. A petition from EQT Production Company for pooling of coalbed methane unit VC-537194, Kenady District, Dickenson County, Virginia. Docket Number VGOB-10-1116-2858. Continued from November 2010.
31. A petition from EQT Production Company for pooling of coalbed methane unit VCI-538311, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-1116-2859. Continued from November 2010.
32. A petition from EQT Production Company for pooling of horizontal conventional gas unit VH-539983, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-1116-2860. Continued from November 2010.
33. A petition from EQT Production Company for pooling of horizontal conventional gas unit VH-531527, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-1116-2861. Continued from November 2010.
34. A petition from EQT Production Company for pooling of horizontal conventional gas unit VH-539976, Lipps District, Wise County, Virginia. Docket Number VGOB-10-1116-2862. Continued from November 2010.
35. A petition from EQT Production Company for pooling of horizontal conventional gas unit VH-531555, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-1116-2863. Continued from November 2010.
36. A petition from EQT Production Company for pooling of horizontal conventional gas unit VH-531519, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-1116-2864. Continued from November 2010.
37. A petition from EQT Production Company for pooling of horizontal conventional gas unit VH-531531, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-1116-2865. Continued from November 2010.
38. A petition from EQT Production Company for pooling of coalbed methane unit VC-536325, Prater District Buchanan County, Virginia. Docket Number VGOB-10-1116-2866. Continued from November 2010.
39. A petition from EQT Production Company for pooling of coalbed methane unit VC-537303, Prater District Buchanan County, Virginia. Docket Number VGOB-10-1116-2867. Continued from November 2010.
40. A petition from EQT Production Company for the establishment of a 320 acre provisional drilling unit (EQT2868) for the drilling of horizontal conventional gas wells, Roberson District, Wise County, Virginia. Docket Number VGOB-10-1116-2868. Continued from November 2010.
41. A petition from EQT Production Company for the establishment of a 320 acre provisional drilling unit (EQT2869) for the drilling of horizontal conventional gas wells, Gladeville

District, Wise County, Virginia. Docket Number VGOB-10-1116-2869. Continued from November 2010.

42. A petition from EQT Production Company for the establishment of a 320 acre provisional drilling unit (EQT 2870) for the drilling of horizontal conventional gas wells, Richmond District, Wise County, Virginia. Docket Number VGOB-10-1116-2870. Continued from November 2010.
43. A petition from EQT Production Company for the establishment of a 320 acre provisional drilling unit (EQT 2871) for the drilling of horizontal conventional gas wells, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-1116-2871. Continued from November 2010.
44. A petition from EQT Production Company for a well location exception for proposed well VH-531482, Gladeville District, and Wise County, Virginia. Docket Number VGOB-10-1116-2872. Continued from November 2010.
45. A petition from EQT Production Company for a well location exception for proposed well VH-531531, Gladeville District, and Wise County, Virginia. Docket Number VGOB-10-1116-2873. Continued from November 2010.
46. A petition from EQT Production Company for a well location exception for proposed well VH-531519, Gladeville District, and Wise County, Virginia. Docket Number VGOB-10-1116-2874. Continued from November 2010.
47. A petition from EQT Production Company for a well location exception for proposed well VH-531555, Gladeville District, and Wise County, Virginia. Docket Number VGOB-10-1116-2875. Continued from November 2010.
48. A petition from EQT Production Company for establishment of a provisional drilling unit consisting of 63,172 acres for the drilling of horizontal conventional gas wells, Wise and Lee Counties, Virginia. Docket Number VGOB-10-1116-2876. Continued from November 2010.
49. A petition from EQT Production Company for re-pooling of coalbed methane unit VC-536630, Prater District, Buchanan County, Virginia. Docket Number VGOB-09-1117-2633-01. Continued from November 2010.
50. A petition from GeoMet Operating Company, Inc. for pooling of coalbed gas unit 419VA Unit F-36, Garden District, Buchanan County, Virginia. Docket Number VGOB-10-1116-2877. Continued from November 2010.
51. A petition from GeoMet Operating Company, Inc. for pooling of coalbed gas unit 418 VA Unit F-35, Garden District, Buchanan County, Virginia. Docket Number VGOB-10-1116-2877. Continued from November 2010.
52. The Board will receive an update of business activities from Staff.

53. The Board will review the November minutes for approval.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-415-9700.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the January 18th hearing should contact the Department of Mines, Minerals and Energy at 276-415-9700 or by calling the Virginia Relay Center TTY/TDD at 1-800-828-1120 or 1140 by January 13, 2011.

The deadline for filing of petitions to the Board for the January 25th 2011 hearing was **5 p.m., Friday, December 17, 2010** with the January hearing scheduled for **Tuesday, January 25, 2011** at the Russell County Government Complex, Conference Center, and 135 Highland Drive, Lebanon, Virginia.